

An  
Coimisiún  
Pleanála

## Inspector's Report ABP-321892-25

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<b>Development</b>	Proposed Wind Farm development consisting of 9 wind turbines with an estimated energy capacity of 54 MW
<b>Location</b>	Townland of Glendine North, Fahanlunaghta More, Curraghodea, Letterkelly, Cloghaun More, Tooreen and Silverhill Co. Clare
<b>Prospective Applicant(s)</b>	Slieveacurry Ltd
<b>Type of Application</b>	Pre-Application Consultation under Section 37B of the Planning and Development Act 2000, as amended.
<b>Planning Authority</b>	Clare County Council
<b>Date of Site Inspection</b>	28 <sup>th</sup> February 2025
<b>Inspector</b>	Donogh O' Donoghue

## 1.0 Introduction

- 1.1. The Commission received a request dated 4<sup>th</sup> February 2025 to enter into pre-application consultations under Section 37B of the Planning and Development Act, 2000, as amended, in relation to a proposed wind farm development located approx. 5km east of Miltown Malbay in County Clare with an estimated generating capacity of 54 MW.
- 1.2. The prospective applicant sought closure of the pre-application consultation by correspondence dated 17<sup>th</sup> February 2026.

## 2.0 Site Location

- 2.1. The site is located in the townlands of Glendine North, Fahanlunaghta More, Curraghodea, Letterkelly, Cloghaun More, Tooreen and Silverhill in Co. Clare. The proposed windfarm is located circa 5km east of Miltown Malbay and circa 7km south of Ennistymon and is accessed via numerous local and regional roads which provide connectivity between various settlements. The site comprises coniferous forestry and agriculture. The area is rural in nature with low density /one off residential houses along local roads.

## 3.0 Description of Proposal

- 3.1. The proposed development comprises the following:
  - 9 no. wind turbines with an overall turbine tip height of 175 metres, a hub height of 100 metres, a rotor diameter of 150 metres, and associated foundations and hard-standing and assembly areas,
  - A permanent extension to the existing 110kV substation at Knockalassa comprising extension to the existing substation compound, provision of a new control building with welfare facilities and all associated electrical plant and equipment for an additional 110kV bay and security fencing,
  - Underground electrical (33kV) cabling,
  - A meteorological mast with a height of 30 metres,
  - Upgrade of access junctions,

- Upgrade of existing tracks/roads and provision of new site access roads and hardstand areas,
- A borrow pit,
- 2 no. temporary construction compounds,
- Peat and Spoil Management Areas,
- Site drainage,
- Tree felling and vegetation removal,
- Biodiversity Management and Enhancement Plan (including peatland and hen harrier habitat enhancement),
- Operational stage site signage, and
- All associated site development and ancillary works.

3.2. The applicant sets out that the proposed windfarm will be connected to the existing 110kV substation in the townland of Knockalassa, County Clare via approx. 6.5km of underground cabling. An extension to the existing 110kV substation at Knockalassa will be required and will form part of the proposed application. The underground cabling will be located within existing private roads/land and within the public road corridor.

3.3. The applicant indicates that the proposed windfarm is located within an area identified in the Clare County Development Plan as being 'Strategic Areas' for wind energy development.

## 4.0 Planning History

4.1. ABP 312728-22 – On the proposed site a previous windfarm application for 8 no wind turbines was refused by ABP for 3 no reasons in May 2024.

## 5.0 Precedent Decisions

5.1. The following table outlines a sample of other SID pre-application determinations for wind farm developments of similar scales decided by the Commission:

<b>ABP Ref.</b>	<b>Location</b>	<b>Development Description</b>	<b>ABP Decision</b>
319676	Clare	8 turbines. Output of 50.4MW and 57.6MW	Is SID
320900	Kilkenny	10 turbines. Output of 72MW	Is SID
316466	Galway	9 turbines. Output of 54MW and 64.8MW	Is SID
321507	Galway	11 turbines. Output of 66MW and 73MW	Is SID
320745	Limerick	17 turbines. Output of 75MW and 95MW	Is SID
320703	Mayo	19 turbines. Output of 70.05MW	Is SID
319215	Clare	9 wind turbines. Output of 51.3MW and 64.8MW	Is SID
319139	Limerick	9 wind turbines. Output of 54MW	Is SID
318203	Offaly	9 wind turbines. Output of 50.4MW	Is SID

## 6.0 Pre-Application Consultation Meetings Held

6.1. Two pre-application consultation meetings were held between An Coimisiun Pleanála and the prospective applicant. Full details of the meetings and matters discussed are contained in the Commission's records for the meetings.

6.2. The first pre-application consultation meeting took place on the 6<sup>th</sup> March 2025. The principal matters arising related to:

- Policy Context
- Grid Connection
- Refusal reasons of previous application (ABP-312728-22)
- Peat stability assessment and peat spoil management plan
- Consideration of links to Natura 2000 sites and Designated sites

- Landscape and Visual Impact Assessment
  - Engagement with NPWS
  - Bird studies including Hen Harrier studies - cumulative impacts, nocturnal studies, enhancement plans and biodiversity studies to be carefully assessed
  - Hen Harrier enhancement proposals
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- Public Consultation to date
  - Issues raised in third party submissions in previous refused application
  - Noise
  - RED III Directive
  - Water Framework Directive
  - Turbine Delivery Route
  - Potential Design Flexibility consultation request

6.3. A second pre-application consultation meeting took place on the 21<sup>st</sup> October 2025. The principal matters arising related to:

- Since the first meeting was held the RED III Directive has been transposed into Irish Legislation
- How the proposed development has been altered compared to the previous refused application on the site
- Peat and hydrology surveys
- The effectiveness of the repositories for peat and spoil management
- Site drainage
- Landscape and visual
- Noise impact assessment to address low frequency noise and amplitude modulation
- Annex 1 habitat blanket peat and marsh fritillary to be clearly assessed
- Ecological evidence from nearby sites to be assessed
- Hen Harrier surveys

- Engagement with NPWS particularly in relation peat degradation and Hen Harrier
- Enhancement Measures/Areas
- Release of ammonia from peat to be addressed
- Water framework directive assessment
- Cumulative impact of visual, noise and ornithology

## 7.0 Legislation

### 7.1. Planning and Development Act 2000, as amended

7.1.1. Section 2(1) of the Planning and Development Act 2000, as amended ('the Act'), defines 'strategic infrastructure' as including, inter alia:

(a) any proposed development in respect of which a notice has been served under section 37B(4)(a),

7.1.2. Section 37A of the Act states that:

(1) An application for permission for any development specified in the Seventh Schedule (inserted by the Planning and Development (Strategic Infrastructure) Act 2006) shall, if the following condition is satisfied, be made to the Commission under section 37E and not to a planning authority.

(2) That condition is that, following consultations under section 37B, the Commission serves on the prospective applicant a notice in writing under that section stating that, in the opinion of the Commission, the proposed development would, if carried out, fall within one or more of the following paragraphs, namely—

(a) the development would be of strategic economic or social importance to the State or the region in which it would be situate,

(b) the development would contribute substantially to the fulfilment of any of the objectives in the National Planning Framework or in any regional spatial and economic strategy in force in respect of the area or areas in which it would be situate,

(c) the development would have a significant effect on the area of more than one planning authority.

7.1.3. The current SID thresholds are set out within the 7th Schedule of the Planning and Development Act 2000, as amended. The relevant threshold for the proposed project is 'an installation for the harnessing of wind power for energy production (a wind farm) with more than 25 turbines or having a total output greater than 50 megawatts'.

## 7.2. Environmental Impact Assessment

7.2.1. Section 37E(1) of the Planning and Development Act, 2000, as amended requires that an application for permission for development in respect of which a notice has been served under section 37B(4)(a) shall be made to the Commission and shall be accompanied by an environmental impact assessment report in respect of the proposed development. Therefore, the submission of an EIAR is mandatory.

## 7.3. Appropriate Assessment

7.3.1. The nearest Natura 2000 sites are the Inagh River Estuary SAC (Site Code: 000036) located circa 6.8km by land and circa 20km by water from the site, the Carrowmore Point to Spanish Point and Islands Special Area of Conservation (Site Code: 001021) and the Mid-Clare Coast Special Protection Area (Site Code: 004182) both located circa 7.2km from the site. The applicant intends to submit a Natura Impact Statement.

## 8.0 Assessment

### 8.1. Seventh Schedule Development

8.1.1. The proposed development will comprise of 9 no wind turbines with an estimated generating capacity of 54 MW.

8.1.2. The current SID thresholds are set out within the 7th Schedule of the Planning and Development Act 2000, as amended. The relevant threshold for the proposed project is 50MW for wind farms as set out in Class 1 (Energy Infrastructure) of the Seventh Schedule of the Act.

8.1.3. Having regard to the proposed output of 54 MW from the proposed development, I am satisfied that the development accords with Section 37A(1) of the Act.

### 8.2. Section 37A(2) Criteria

In addition, under Section 37A(2), the proposed development must fall within one or more of the following conditions:

**(a) the development would be of strategic economic or social importance to the State or the region in which it would be situate**

- 8.2.1. The proposed development will contribute to the transition to a low carbon, climate resilient and environmentally sustainable economy in line with national policies and objectives such as the Climate Action and Low Carbon Development Act 2015 (as amended), Climate Action Plan 2025 (CAP 25), and Project Ireland 2040: The National Planning Framework - First Revision, April 2025 specifically National Policy Objective 70. I further consider the proposed development would involve significant capital investment in the region and will create employment opportunities relating to the construction, operation, and decommissioning of the development. Additionally, rates will be made payable to Clare County Council by the developer, and a Community Benefit Scheme will be put in place. All of these considerations will result in a positive impact on the economic profile of the subject area and investment in the region.
- 8.2.2. Having regard to the national and regional policy context and the details of the subject proposal outlined above, I am satisfied that the development would be of strategic economic importance to the State and the Region and would therefore, comply with the condition set out in section 37A(2)(a) of the Act.

**(b) the development would contribute substantially to the fulfilment of any of the objectives in the National Planning Framework or in any regional spatial and economic strategy in force in respect of the area or areas in which it would be situate,**

- 8.2.3. It is submitted by the prospective applicant that the proposed development would contribute to the objectives of the National Planning Framework (NPF) and the Regional Spatial and Economic Strategy for the Southern Region 2020-2032 (RSES).
- 8.2.4. Having reviewed the NPF - First Revision, I note the following relevant National Strategic Outcome 8 (NSO 8) and National Policy Objectives (NPOs) 70 and 74 which seek to encourage, facilitate and harness renewable energy sources including wind at appropriate locations within the built and natural environment to meet national objectives towards achieving a low carbon economy by 2050.
- 8.2.5. At a regional level, the Spatial and Economic Strategy for the Southern Region 2020-2032 supports the sustainable development of renewable wind energy (on shore and

off shore) at appropriate locations and related grid infrastructure in the region in compliance with national Wind Energy Guidelines.

- 8.2.6. The proposal to generate over 50MW of renewable energy by using wind as a resource would assist in reducing greenhouse gas emissions and would contribute significantly towards the achievement of a low carbon economy.
- 8.2.7. Having regard to the above, I am satisfied that the development would meet relevant national policy objectives of the NPF and would serve to fulfil the relevant regional policy objectives of the RSES for the Southern Regional Assembly. The development would, therefore, satisfy the requirement set out in section 37A(2)(b) of the Act.

**(c) the development would have a significant effect on the area of more than one planning authority.**

- 8.2.8. The site is fully contained within the area of one planning authority, Clare County Council. Accordingly, I am of the opinion that the proposal would not come within the scope of this requirement to be considered as complying with section 37A(2)(c) of the Act.

### 8.3. Prescribed Bodies

- 8.3.1. In view of the scale, nature, and location of the proposed development, as described in this report, it is recommended that the prospective applicant should consult with the prescribed bodies listed in the attached Appendix 1 in respect of any future application for approval.

**Note:** The prospective application should be advised to submit a standalone document (which may form part of the EIAR) with the planning application, which outlines the mitigation measures, in the interest of convenience and ease of reference.

### 8.4. Schedule of Information to Inform the Completeness Check

- 8.4.1. Attached as Appendix 2 is a Schedule of Information which is considered necessary to submit in order to facilitate the undertaking of the Completeness Check under Section 37JA of the Planning and Development Act 2000, as amended.

## 9.0 Recommendation

- 9.1. Based on the foregoing assessment, it can be concluded that the proposed development would exceed the threshold set out in the Seventh Schedule of the Planning and Development Act 2000, as amended, and therefore satisfies Section 37A(1) of the Act. It can also be concluded that the development is of strategic importance by reference to the requirements of Section 37A(2)(a) and Section 37A(2)(b) of the Act.
- 9.2. I recommend that the Commission serve a notice on the prospective applicant, pursuant to Section 37(B)(4) of the Planning and Development Act 2000, as amended, stating that it is of the opinion that the proposed development constitutes a strategic infrastructure development within the meaning of Section 37A of the Act for the reasons and considerations set out below.

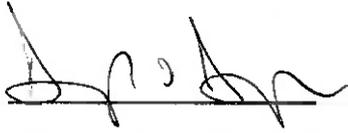
## 10.0 REASONS AND CONSIDERATIONS

Having regard to the size, scale and location of the proposed windfarm development and related development, and to the policy context, it is considered that the proposed development comprising the development of 9 no wind turbines with an estimated generating capacity of 54 MW including a permanent extension to the existing 110 kV substation at Knocklassa in the townlands of Glendine North, Fahanlunaghta More, Curraghodea, Letterkelly, Cloghaun More, Tooreen and Silverhill in Co. Clare constitutes development that falls within the definition of Energy Infrastructure in the Seventh Schedule of the Planning and Development Act 2000, as amended, thereby satisfying the requirements set out in Section 37A(1) of the Act.

The proposed development is also considered to be of strategic importance by reference to the requirements of Section 37A(2)(a) and 37A(2)(b) of the Planning and Development Act 2000, as amended.

An application for permission for the proposed development must therefore be made directly to An Coimisiun Pleanála under Section 37E of the Act.

I confirm that this report represents my professional planning assessment, judgement and opinion on the matter assigned to me and that no person has influenced or sought to influence, directly or indirectly, the exercise of my professional judgement in an improper or inappropriate way.



Donogh O' Donoghue

**Planning Inspector**

Date: 9<sup>th</sup> March 2026

## **Appendix 1 – Prescribed bodies**

- Department of Housing, Local Government and Heritage
- Minister for Climate, Energy and the Environment
- Clare County Council
- The Southern Regional Assembly
- Transport Infrastructure Ireland
- An Chomhairle Ealaíon (Arts Council)
- The Heritage Council
- Fáilte Ireland
- An Taisce
- Uisce Éireann
- Inland Fisheries Ireland
- Irish Aviation Authority
- Air Nav Ireland
- The Shannon Airport Group
- Department of Culture, Communications and Sport
- Minister for Agriculture, Food and the Marine
- Department of Enterprise, Tourism and Employment
- HSE
- EPA
- The Commission for Regulation of Utilities
- Office of Public Works
- ESB
- EirGrid

Further notifications should also be made, where deemed appropriate.

## Appendix 2 – Schedule of Information to Inform the Completeness Check

This Schedule of Information seeks to provide details which will facilitate An Coimisiún Pleanála in undertaking the Completeness Check required by Section 37JA of the Planning and Development Act 2000, as amended in order to process the application. It shall not be construed as comprising an assessment of the application documentation or a consideration of the merits of the proposed development.

### Details of Proposed Development at Closure

<b>Pre-Application Ref.</b>	ABP-321892-25
<b>Prospective Applicant:</b>	Slieveacurry Ltd
<b>Date of Final Meeting:</b>	21 <sup>st</sup> October 2025
<b>Number of Turbines:</b>	9
<b>Design Flexibility opinion:</b>	No
<b>Is Grid Connection Included:</b>	Yes
<b>Is a BESS included:</b>	No
<b>Accommodating works for TDR:</b>	Yes

### Information

Plans and Particulars	
<b>Public Notice</b>	<ul style="list-style-type: none"> <li>• Time Period for Consultation and Fee for Submissions</li> <li>• Standalone Website Address</li> <li>• EIAR and NIS referenced</li> <li>• Reference to Section 37JA</li> <li>• All townland within site boundary to be correctly referenced</li> </ul>
<b>Prescribed Bodies</b>	<ul style="list-style-type: none"> <li>• Notification of all Prescribed Bodies and a copy of correspondence sent included</li> </ul>
<b>Land Ownership</b>	<ul style="list-style-type: none"> <li>• Interest in land including proposed biodiversity enhancement areas</li> <li>• Written consent of all other landowners (<i>Including legally binding agreement &amp; land registry map where required</i>)</li> </ul>

<b>Design Flexibility</b>	<ul style="list-style-type: none"> <li>• N/A</li> </ul>
<b>Fee</b>	
<b>EIA Portal</b>	<ul style="list-style-type: none"> <li>• Letter from Portal</li> </ul>
<b>Planning Statement</b>	<ul style="list-style-type: none"> <li>• Renewable Energy Designation Policy Statement</li> <li>• All relevant policies and objectives addressed</li> <li>• Consultation Overview</li> <li>• Community Benefit Fund</li> <li>• Planning History</li> <li>• Compliance with pre-application determination</li> </ul>
<b>Drawings</b>	<ul style="list-style-type: none"> <li>• Drawing Schedule</li> <li>• Site location map</li> <li>• Site layout plan</li> <li>• Plans, elevations, sections and cross-sections</li> <li>• Wayleaves shown</li> <li>• Scales appropriate</li> </ul>
<b>EIAR</b>	
<b>Design Flexibility sought</b>	<ul style="list-style-type: none"> <li>• N/A</li> </ul>
<b>Non-Technical Summary</b>	<ul style="list-style-type: none"> <li>• Provided as a standalone section.</li> </ul>
<b>Introduction</b>	<ul style="list-style-type: none"> <li>• Legislative context</li> <li>• Scoping Consultation</li> <li>• Community Engagement Report</li> <li>• Methodology/methodologies for the assessment of the environmental factors and for the description and consideration of the significance of effects</li> <li>• Study Area(s) and justification for same.</li> <li>• Project Team (Author qualifications, experience and expertise)</li> <li>• Technical Difficulties/Limitations</li> </ul>
<b>Description of the Proposed Development</b>	<ul style="list-style-type: none"> <li>• Detailed description (all stages) of the characteristics of the proposed development including use of natural resources, production of waste, emissions &amp; disturbances</li> <li>• Construction Environmental Management Plan</li> <li>• Decommissioning Plan</li> <li>• Waste &amp; Resource Management Plan</li> </ul>

Consideration of Alternatives	<ul style="list-style-type: none"> <li>• Site selection &amp; design process</li> <li>• Reasonable alternatives considered (Layout, scale, technologies, grid connection, turbine delivery, substation infrastructure, construction methodology etc)</li> </ul>
Population and Human Health	<ul style="list-style-type: none"> <li>• Population &amp; Settlement Patterns</li> <li>• Economic Activity &amp; Employment</li> <li>• Tourism &amp; Amenities (Inc. recreational trails)</li> <li>• Human Health &amp; Wellbeing (Reference Studies)</li> <li>• Property Devaluation/House Price Study</li> </ul>
Biodiversity	<ul style="list-style-type: none"> <li>• Derogations (Required/Obtained if applicable)</li> <li>• Ecological Impact Assessment</li> <li>• Biodiversity Enhancement Areas/Management Plan (<i>inc. forest to bog restoration</i>)</li> <li>• Invasive Species Management Plan</li> <li>• Terrestrial Surveys (<i>Habitat &amp; ecology (inc protected flora, invasive plant species, mammals, amphibians and reptiles)</i>)</li> <li>• Bat Surveys (<i>inc Preliminary Roost Assessment Surveys, Bat activity transect surveys</i>),</li> <li>• Aquatic Surveys (<i>Habitat &amp; ecology (inc river habitat, macroinvertebrate, electro-fishing, fisheries)</i>)</li> </ul>
Ornithology	<ul style="list-style-type: none"> <li>• Surveys (<i>Vantage Point, Breeding &amp; non-breeding, hinterland, Dusk, Walkover, Roost &amp; Winter surveys</i>)</li> <li>• Hen Harrier Impact Assessment and habitat enhancement measures</li> <li>• Connectivity with European Sites</li> <li>• Collision Risk Model (CRM) Assessment</li> <li>• Monitoring Programme</li> <li>• Cumulative Assessment</li> </ul>
Noise and Vibration	<ul style="list-style-type: none"> <li>• Baseline Noise Levels</li> <li>• Map of all receptors within 4 x Tip of Turbines</li> <li>• Predicted Noise Levels</li> <li>• Proposed Noise Limits (cumulative)</li> <li>• Operational Noise Monitoring Proposal</li> <li>• Mitigation Strategy for Operational Amplitude Modulation and Tonal Noises</li> <li>• Cumulative Noise Assessment</li> </ul>

Shadow Flicker	<ul style="list-style-type: none"> <li>• Shadow Flicker Analysis</li> <li>• Wind Turbine Control Measures</li> </ul>
Air and Climate	<ul style="list-style-type: none"> <li>• Carbon Impact Assessment including Embodied Energy Assessment and Climate Change Vulnerability Assessment</li> <li>• Dust Generation/Emissions and Management</li> <li>• Vehicle Emissions and Management</li> </ul>
Land, Soils & Geology	<ul style="list-style-type: none"> <li>• Ground Condition Assessment (inc): <ul style="list-style-type: none"> <li>○ Description of Geology and Soil Types - maps</li> <li>○ Ground Investigations Report</li> <li>○ Site Investigations Report</li> <li>○ LIDAR Survey</li> <li>○ On site precipitation monitoring and use of climate data</li> <li>○ Ground and surface water monitoring and in-situ hydraulic conductivity testing.</li> </ul> </li> <li>• Geotechnical and Peat stability Risk Assessment</li> <li>• Peat and Spoil Management Plan</li> </ul>
Hydrology, Hydrogeology & Water Quality	<ul style="list-style-type: none"> <li>• Hydrological Assessment</li> <li>• Hydrogeological Assessment</li> <li>• Flood Risk Assessment</li> <li>• Surface water/Drainage Management Plan</li> <li>• Forestry felling and water quality</li> <li>• Ammonia release from peat and water quality</li> <li>• Standalone Water Framework Directive Compliance Report</li> <li>• Emergency Response Plan</li> <li>• Water Quality Management Plan</li> <li>• Drinking Water Source (UE and GWSS) Assessment</li> </ul>
Landscape & Visual	<ul style="list-style-type: none"> <li>• Photomontages</li> <li>• Landscape Character Assessment</li> <li>• Viewpoint Assessment</li> <li>• ZTV Analysis</li> <li>• Cumulative Assessment</li> </ul>
Traffic & Transportation	<ul style="list-style-type: none"> <li>• Turbine Delivery Route</li> <li>• Haul Route &amp; Swept Path Analysis</li> <li>• Traffic and Transport Assessment</li> </ul>

	<ul style="list-style-type: none"> <li>• Traffic Management Plan (including Construction traffic)</li> <li>• Stage 1 Road Safety Audit</li> </ul>
Material Assets	<ul style="list-style-type: none"> <li>• Gas/ESB networks</li> <li>• Telecommunications Impact Study</li> <li>• Aviation Review Statement (inc IAA, AirNav Ireland and Shannon Airport Group requirements)</li> <li>• Any other relevant material assets identified in consultation process</li> </ul>
Cultural Heritage	<ul style="list-style-type: none"> <li>• Heritage Impact Assessment</li> <li>• Archaeological Impact Assessment</li> </ul>
Major Accidents and Disasters	<ul style="list-style-type: none"> <li>• Construction Stage</li> <li>• Operational Stage</li> <li>• Impact of Climate Change</li> </ul>
Cumulative Assessment	Projects considered should be clearly identified and the location of the cumulative assessment clearly labelled within each Chapter as relevant.
Interactions of the Foregoing	Description of interactions between factors.
Compendium of Mitigation Measures	Intent expressed for the implementation of mitigation measures. Commitments need to be expressed clearly and be specific.
Appendices	All appendices and sub appendices to be submitted in hard and soft copy. To include: <ul style="list-style-type: none"> <li>• Glossary of Terms</li> <li>• Noise Survey Results &amp; Calibration Certificates</li> <li>• Material Volume Calculations</li> <li>• Statement of Competency</li> <li>• Other relevant documents</li> </ul>
<b>AA Screening report</b>	<ul style="list-style-type: none"> <li>• Author qualifications, experience and expertise</li> <li>• Methodology</li> <li>• Zone of Influence (ZOI) and identification of relevant European Sites to be based on a Source-Pathway-Receptor Model using the precautionary principle</li> </ul>

	<ul style="list-style-type: none"> <li>• Must include consideration of: the Inagh River Estuary Special Area of Conservation (Site Code: 000036), the Carrowmore Point to Spanish Point and Islands Special Area of Conservation (Site Code: 001021) and the Mid-Clare Coast Special Protection Area (Site Code: 004182).</li> </ul>
<b>NIS</b>	<ul style="list-style-type: none"> <li>• Author qualifications, experience and expertise</li> <li>• Methodology</li> <li>• Collision Risk Modelling (CRM)</li> <li>• Biodiversity &amp; Ornithology Surveys for QI &amp; SCI species and habitats in accordance with Best Practice</li> <li>• Consideration of relevant Land, soils &amp; geology reports/assessments*</li> <li>• Consideration of relevant Hydrological, hydrogeological &amp; water reports/assessments*</li> <li>• Compendium of Mitigation Measures (<i>Intent expressed for implementation of mitigation measures</i>)</li> </ul> <p>* As stipulated above for EIAR.</p>
<b>Appendices</b>	All appendices and sub appendices to be submitted in hard and soft copy.
<b>Other Documents (To include):</b>	
Civil Engineering Report	<ul style="list-style-type: none"> <li>• Site Entrances</li> <li>• Access Tracks</li> <li>• Wind turbines</li> <li>• Cable routes &amp; connections</li> <li>• Substation</li> <li>• Grid connection</li> <li>• Meteorological Mast</li> <li>• Temporary construction compounds</li> <li>• Borrow Pits &amp; Deposition Areas</li> <li>• Haul Route</li> <li>• Turbine Delivery Route</li> <li>• Surface Water Design</li> <li>• Wastewater</li> <li>• Potable Water</li> </ul>

- Decommissioning & Restoration